

MEMORANDUM

TO: Commissioners McCarty, Hadley, Landis, Ripley and Ziegner

FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division

DATE: February 19, 2004

RE: Utility Articles for Next Conference

The following Final Articles C, E and Preliminary Articles A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after February 25, 2004.

"C" Finals

In order to maintain parity and be in compliance with the Commission's Final Order in Cause No. 39369 issued June 2, 1993, the following local exchange carrier has filed intrastate access parity tariffs mirroring its respective interstate equivalent. The requirements prescribed for these filings in Commission Order No. 39369 have been carried out and I recommend approval.

Federal Communications Commission

<u>Item</u>	<u>Local Exchange Carrier</u>	<u>Transmittal Number</u>	<u>File Date</u>	<u>Effective Date</u>
1.	IBT d/b/a SBC Ameritech	1384	02-05-04	02-06-04
2.	IBT d/b/a SBC Ameritech	1385	02-06-04	02-07-04

“E” Final

Revisions to the wholesale water cost tracking factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in 170 IAC 6-5 have been met and approval is recommended.

Silver Creek Water Corporation

Silver Creek Water Corporation purchases its water from Indiana-American Water. Indiana-American Water increased its rates and charges effective 12/31/2003 pursuant to IURC Cause No. 42029. Accordingly, Silver Creek Water Corporation is requesting the approval of a new water tracking factor to recover the increase in the cost of purchased water. The cost of purchased water has increased by \$55,525.10 annually. The increased costs when divided by the 435,253,900 gallons sold results in a tracking factor of \$0.13 per thousand gallons. This amount added to the previous tracking factor of \$0.74 per thousand gallons results in a final water tracker of \$0.87 per thousand gallons.

The tariff page affected by this filing is:

Appendix A.

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.

Jerry L. Webb
Director of Gas/Water/Sewer Division

I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Nancy E. Manley, Executive Secretary

“A” Preliminary

The following new miscellaneous items have been reviewed by staff members of the Commission and we recommend accepting them for filing.

1. Frontier Communications of Indiana, Inc.

The utility proposes to introduce a non-recurring Non-Sufficient Funds (NSF) Check Charge that will apply to both residential and business customers whose checks are returned unpaid to the utility by the bank.

The utility proposes to charge \$20 for each returned check.

The utility projects 68 checks returned in the first year following approval of this proposal based on actual number of checks returned in 2003. The revenue from the proposed NSF fee is estimated to be \$1,360. Cost support has been supplied.

The tariff sheets affected by this filing are:

I.U.R.C. Tariff No. 1-A, Section Index, Sheet 3 and Section 5, Sheet 7.

2. Frontier Communications of Thorntown, Inc.

The utility proposes to introduce a non-recurring Non-Sufficient Funds (NSF) Check Charge that will apply to both residential and business customers whose checks are returned unpaid to the utility by the bank.

The utility proposes to charge \$20 for each returned check.

The utility projects 62 checks returned in the first year following approval of this proposal based on actual number of checks returned in 2003. The revenue from the proposed NSF fee is estimated to be \$1,240. Cost support has been supplied.

The tariff sheets affected by this filing are:

I.U.R.C. Tariff No. 1-A, Section Index, Sheet 3 and Section 6, Sheets 3 and 3.1.

3. PSI Energy

The Utility has filed for approval of a change in its Emission Allowance Adjustment in accordance with its Standard Contract Rider No. 63. Standard Contract Rider No. 63 was modified based on the provisions of the Settlement Agreement between PSI, the Office of Utility Consumer Counselor and PSI-Industrial Group, which was approved by the Commission in Cause No. 42411 on November 25, 2003. The terms of the Settlement Agreement and Commission Order authorized PSI to recover emission allowance costs (for both SO₂ and NO_x) in a modified Rider No. 63.

Previously, Standard Contract Rider No. 63 was agreed to by all parties in the Settlement Agreement in Cause Nos. 39584 and 39584-S2, and was approved by this Commission in the February 17, 1995 Order in Cause Nos. 39584 and 39584-S2 and in the September 27, 1996 Order in Cause No. 40003.

The proposed emission allowance charge factor is \$0.001134 per kilowatt-hour and is applicable to all retail electric rate schedules. The proposed factor will be in effect for the months of April, May, and June 2004. This factor includes the emission allowance cost variance of \$ 2,023,157 from September 2003 through November 2003.

The tariff sheet affected by this filing is:

Sheet No. 63.

Jerry L. Webb
Director of Gas/Water/Sewer Division